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ONEIDA COUNTY INDUSTRIAL
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OCIDA



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April 15, 2021

Notice of Change of the
Oneida County Industrial Development Agency
Uniform Tax Exemption Policy

Comments Due by 9:00 a.m. on April 27, 2021

Please consider this notice that the Oneida County Industrial Development Agency (“OCIDA”) intends to modify its Uniform Tax Exemption Policy (the “UTEP”) pertaining to Clean Energy (Community Solar) Projects. Enclosed please find an amended Clean Energy Policy that is being considered.

As an affected tax jurisdiction, we are providing you with the enclosed document so that you may provide your input. To facilitate an open discussion on the Clean Energy Policy as well as the impact of clean energy projects on tax jurisdictions, OCIDA will conduct a public hearing at 10:00 a.m. on April 26, 2021. The hearing will be held via WebEx; call-in information is included in the enclosed notice. OCIDA encourages tax jurisdictions to provide input on the proposed amendments to the Policy and to participate in the public hearing.

OCIDA intends to consider a resolution approving the amended Clean Energy Policy at its April 30, 2021 meeting. Please provide any comments in writing to Shawna Papale prior to 9:00 a.m. on April 27, 2021 so they may be taken into consideration. Thank you.

Shawna Papale, Executive Director
Oneida County Industrial Development Agency
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NOTICE OF PUBLIC HEARING

NOTICE IS HEREBY GIVEN that a public hearing pursuant to Article 18-A of the New York State General Municipal Law, will be held by the Oneida County Industrial Development Agency (the "Agency") on the 26th day of April 2021 at 10:00 a.m., local time, via WebEx. The purpose of the hearing is to discuss proposed amendments to the Agency's Clean Energy Policy, which the Agency intends to adopt at a meeting to be conducted on April 30, 2021.

Because of the Novel Coronavirus (COVID-19) Emergency and State and Federal bans on large meetings or gatherings and pursuant to Governor Cuomo's Executive Order 220.1 issued on March 12, 2020 suspending the Open Meetings Law, as extended, the Public Hearing will be held electronically via conference call instead of a public hearing open for the public to attend. Members of the public may listen to the Public Hearing and the benefits to be granted by the Agency under the amended Policy during the Public Hearing by calling 1-408-418-9388 (Access code: 132 072 1787). Comments may also be submitted to the Agency in writing or electronically; written comments must be received prior to 9:00 a.m. on April 27, 2021. Minutes of the Public Hearing will be transcribed and posted on the Agency's website. A copy of the proposed Clean Energy Policy is available for public inspection at the offices of the Agency, 584 Phoenix Drive, Rome, New York.

ONEIDA COUNTY INDUSTRIAL
DEVELOPMENT AGENCY

Dated: April 15, 2021

By: /s/ Shawna M. Papale, Executive Director

Oneida County Industrial Development Agency
Uniform Tax Exemption Policy (Community Solar Projects)

Adopted September 18, 2020

Modified _____

The Oneida County Industrial Development Agency (the “Agency”) has adopted the following uniform tax exemption policy with respect to Community Solar projects. Final determinations regarding the extent to which financial assistance, if any, will be granted are solely within the discretion of the Agency. The Agency’s definition of ‘community solar projects’ follows the guidance and definition as provided by the New York State Energy and Research Development Authority (NYSERDA). The Agency will modify its definition of ‘community solar projects’ as needed

I. Project Eligibility Criteria.

- (A) All Project Operators must submit a signed Application for Financial Assistance in the Agency’s standard form, together with all supplemental information the Agency may require (the “Application”).
- (B) Support of the affected tax jurisdictions is required for Community Solar projects. A copy of zoning or planning board approval is required; in absence of such, the host jurisdiction can issue a letter of support.
- (C) Community Solar projects are encouraged to enter into a Host Community Agreement.
- (D) The Agency will consider the following additional factors in determining whether a Community Solar project is eligible for financial assistance:
 - i. The extent to which the project benefits users residing in Oneida County
 - ii. The extent to which the project is located on undesirable land or difficult land to develop (e.g., landfills, gravel pits, sites designated as Brownfield, not harmful to agriculture operation)
 - iii. The extent to which a project does not create an additional burden to affected tax jurisdictions

II. Financial Assistance

- (A) **Property Tax Exemptions.** Project Operators will pay to the Agency for a period of twenty five years a fixed payment in lieu of exempt taxes (the “PILOT Payments”), which the Agency will allocate to the affected tax jurisdictions in the same proportion that taxes would have been paid but for the Agency’s involvement. PILOT Payments will be calculated as follows:

The Project Operator will pay a fixed PILOT Payment equal to:

1. \$7,000 fee per MW (AC) **for property which is desirable for commercial or residential development per the zoning, or is** designated on the Oneida County GIS-verified soil map as prime soils land; and
 2. \$5,500 fee per MW (AC) **for property which is undesirable for development per the zoning, or is** designated on the Oneida County GIS-verified soil map as state-wide importance and non-prime soils land; and
 3. An annual increase of two percent (2%) will be applied during year 2 through year 25.
- The Project Operator will pay 100% of taxes after year 25.
 - The Agency will use the megawatt projections contained in the Application as the base line for the initial PILOT calculation (the “Base Line MW”). The Project Operator will be required to provide to the Agency annually within 60 days of the end of the calendar year the Annual Megawatt Generation Report that is submitted to NYSERDA and the Agency will adjust the Base Line MW annually; Upward not downward based on actual MW.
 - If the parcel is located on more than one soil type, the PILOT Payment will be calculated using the rate for the more valuable soil type.
 - PILOT Payments are in lieu of taxes that would have been paid on the increase in assessment resulting from the Project. In addition to the PILOT Payments, the taxes will be payable attributed to the Land.
- (B) **Mortgage Recording Tax Exemption.**
- If, based on the project eligibility criteria described in Part I of this Policy, the Agency determines a project is eligible for financial assistance, the Agency will provide an

exemption from New York State mortgage recording tax for the financing of project costs.

- Such exemption is limited to the extent of the Agency’s legal exemption. As of the date of this Policy, the Agency is exempt from .75% of 1% of the mortgage recording tax
- The Agency reserves the right to deviate from the mortgage recording tax exemption policy on a case by case basis at its sole discretion.

(C) **Sales Tax Exemption.**

- No Sales tax benefit is offered.

III. Other Requirements

- **Annual Rent.** The Project Operator shall pay annual rent to the Agency in the amount of \$2,000, payable on the Closing Date and annually each January during the term of the PILOT Agreement.
- **Host Community Payment.** If the Project Operator has not negotiated a Host Community Agreement with the municipality in which the Project is located, the Project Operator will be required to pay directly to the host jurisdiction a Host Community Payment equal to five percent (5%) of the annual PILOT Payment.
- **Decommissioning Plan.** The Project Operator must provide a decommissioning plan prepared and stamped by a licensed engineer detailing decommissioning of the Facility and including an estimated cost including inflation to the time of decommissioning. The Agency will require evidence that provision has been made to reserve funds for decommissioning, either through the posting of a bond or establishment of an escrow account. The Agency will retain an independent engineer at the Project Operator’s expense to validate the decommissioning plan and cost.

V. Recapture

The Agency financial assistance is conditioned upon the Company’s representations that the project will be completed substantially in accordance with the Application (the “Project Obligation”). The Agency is required to review on an annual basis whether a Project is achieving its Project Obligation. Failure to provide the annual report to the Agency, or if the Annual Report shows that a Company is not meeting its Project Obligation, could result in recapture of all or a portion of tax benefits granted by the Agency.

VI. Deviations

Deviations from this Policy shall be infrequent. The Agency reserves the right, at its sole discretion, to deviate from this Policy on a case by case basis. The Agency will provide written notice to the chief executive officer of each affected tax jurisdiction of any deviation from this Policy and will comply with the deviation requirements of the General Municipal Law.